

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	12,108	--	--	7,158	597	244	16,719	2,900	0
Hydrocarbon Gas Liquids	4,838	-20	867	176	--	874	460	1,778	2,748
Natural Gas Liquids	4,838	-20	590	148	--	895	460	1,778	2,423
Ethane	1,887	--	5	--	--	134	--	280	1,478
Propane	1,562	--	295	102	--	335	--	1,065	559
Normal Butane	418	--	300	36	--	384	61	282	27
Isobutane	421	--	-9	10	--	23	215	10	175
Natural Gasoline	550	-20	--	--	--	20	184	142	184
Refinery Olefins	--	--	277	28	--	-21	--	--	326
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	283	21	--	-28	--	--	332
Normal Butylene	--	--	-7	7	--	8	--	--	-8
Isobutylene	--	--	0	--	--	-1	--	--	1
Other Liquids	--	1,246	--	1,742	253	161	2,509	415	156
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,246	--	37	51	-42	1,214	161	0
Hydrogen	--	--	--	--	206	--	206	--	0
Oxygenates (excluding Fuel Ethanol)	--	81	--	6	-22	-6	1	71	0
Renewable Fuels (including Fuel Ethanol)	--	1,165	--	30	-133	-35	1,007	90	0
Fuel Ethanol ⁵	--	1,047	--	--	-38	-13	945	77	0
Renewable Fuels Except Fuel Ethanol	--	119	--	30	-95	-23	62	14	0
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	675	--	59	273	187	157
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	1,030	202	144	1,020	68	0
Reformulated	--	--	--	184	365	220	328	0	0
Conventional	--	0	--	846	-163	-76	693	67	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	5	19,884	727	-86	50	--	3,126	17,354
Finished Motor Gasoline	--	5	10,217	118	-164	33	--	743	9,401
Reformulated	--	--	3,284	--	-299	0	--	--	2,986
Conventional	--	5	6,933	118	134	33	--	743	6,415
Finished Aviation Gasoline	--	--	10	1	--	-5	--	--	16
Kerosene-Type Jet Fuel	--	--	1,729	188	--	-50	--	185	1,781
Kerosene	--	--	5	--	--	2	--	1	1
Distillate Fuel Oil ⁵	--	--	5,213	142	78	58	--	1,334	4,041
15 ppm sulfur and under	--	--	4,883	129	78	84	--	1,079	3,926
Greater than 15 ppm to 500 ppm sulfur	--	--	124	2	--	-11	--	135	2
Greater than 500 ppm sulfur	--	--	205	12	--	-15	--	120	112
Residual Fuel Oil ⁶	--	--	363	169	--	68	--	268	196
Less than 0.31 percent sulfur	--	--	48	14	--	25	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	47	31	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	269	123	--	37	--	NA	NA
Petrochemical Feedstocks	--	--	305	15	--	7	--	--	313
Naphtha for Petro. Feed. Use	--	--	200	12	--	6	--	--	205
Other Oils for Petro. Feed. Use	--	--	106	3	--	1	--	--	108
Special Naphthas	--	--	28	15	--	-2	--	--	46
Lubricants	--	--	162	30	--	-30	--	113	109
Waxes	--	--	4	5	--	-2	--	5	6
Petroleum Coke	--	--	788	9	--	18	--	453	326
Marketable	--	--	569	9	--	18	--	453	107
Catalyst	--	--	219	--	--	--	--	--	219
Asphalt and Road Oil	--	--	308	35	--	-47	--	21	369
Still Gas	--	--	670	--	--	--	--	--	670
Miscellaneous Products	--	--	81	0	--	0	--	2	79
Total	16,946	1,231	20,752	9,803	764	1,328	19,688	8,220	20,259

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.